

DT – Schedule 1
Interim
Distribution Access Service Tariff
Effective January 1, 2024

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**RESIDENTIAL SERVICE
(2024 INTERIM RATE)**

Price Schedule DAS-R

Effective: January 1, 2024

- For Distribution Access Service for all points of service throughout the territory served by the Company.
- For single-phase service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Price

- The charge for service in any one billing day is the sum of the customer charge and energy charge, determined for each individual point of service.

	Customer Charge (per Day)	Energy Charge (per kWh)
Distribution	DAS-R1* \$0.71612	DAS-R2* \$0.01752

- The minimum daily charge is the customer charge.

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

Commercial/Industrial <50 kVA (2024 INTERIM RATE)

Price Schedule DAS-SC

Effective: January 1, 2024

- For Distribution Access Service for all points of service that have a normal maximum demand of less than 50 kVA with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have energy meters or will have energy consumption on an estimated basis. This rate is also applicable to all sites for which no other rate is applicable

Price

- Charges for service in any one billing day shall be the sum of the customer charge and energy charge, determined for each individual point of service:

	Customer Charge (per Day)	Energy Charge (per kWh)
Distribution	DAS-SC1* \$0.64071	DAS-SC2* \$0.03349

- The minimum daily charge is the customer charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Commercial/Industrial 50 kVA to <150 kVA
(2024 INTERIM RATE)**

Price Schedule DAS-MC

Effective: January 1, 2024

- For Distribution Access Service for all points of service that have a normal maximum demand of greater than or equal to 50 kVA and less than 150 kVA, with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have demand meters.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge, and energy charge, determined for each individual point of service:

	Customer Charge (per Day)	Demand Charge (Per kVA per Day)	Energy Charge (per kWh)
Distribution	DAS-MC1* \$1.97790	DAS-MC2* \$0.27530	DAS-MC3* \$0.00000

- The billing demand may be estimated or measured and will be the greater of the following:
 - the highest metered demand during the billing period;
 - 85% of the highest metered demand in the 12 month period including and ending with the billing period;
 - the estimated demand;
 - the contract demand;
 - 5 kVA.
- The minimum daily charge is the sum of the customer charge and the total demand charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution-Connected
(2024 INTERIM RATE)**

Price Schedule DAS-TOU

Effective: January 1, 2024

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all points of service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the secondary voltage of the transformer, normally with a delivery voltage of below 1,000 volts.
- The point of service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge and on-peak and off-peak energy charges, determined for each individual point of service:

	Customer Charge (per Day)	Demand Charge (per kW per Day)	Energy Charge (per kWh)	
			On-Peak	Off-Peak
Distribution	DAS-TOU1* \$44.40632	DAS-TOU2* \$0.23375	DAS-TOU3* \$0.00000	DAS-TOU4* \$0.00000

- **Billing demand** for the distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Contracted Minimum Demand;
 - (e) 50 kilowatts.
- **On-Peak** is all energy consumption between 8:00 a.m. and 9:00 p.m. Monday to Friday, excluding statutory holidays.

**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2024 INTERIM RATE)**

Price Schedule DAS-TOU (Continued)

Effective: January 1, 2024

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Primary Commercial/Industrial Greater than or Equal to 150
kVA
Distribution Connected
(2024 INTERIM RATE)**

Price Schedule DAS-TOUP

Effective: January 1, 2024

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA for all points of service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the primary voltage of the transformer, normally with a delivery voltage of over 1,000 volts.
- The point of service must be equipped with interval data metering.
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge and on-peak and off-peak energy charges, determined for each individual point of service:

	Customer Charge (per Day)	Demand Charge (per kW per Day)	Energy Charge (per kWh)	
			On-Peak	Off-Peak
Distribution	DAS-TOUP1* \$72.70560	DAS-TOUP2* \$0.14897	DAS-TOUP3* \$0.00000	DAS-TOUP4* \$0.00000

- **Billing demand** for the distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Contracted Minimum Demand;
 - (e) 50 kilowatts.
- **On-Peak** is all energy consumption between 8:00 a.m. and 9:00 p.m. Monday to Friday, excluding statutory holidays.

**Primary Commercial/Industrial Greater than or Equal to 150
kVA to
Distribution Connected
(2024 INTERIM RATE)**

Price Schedule DAS-TOUP (Continued)

Effective January 1, 2024

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Commercial/Industrial Greater than 5,000 kVA
Distribution-Connected
(2024 INTERIM RATE)**

Price Schedule DAS-CS

Effective: January 1, 2024

- This rate is not available to new points of service.
- For existing Distribution Access Service, single or three-phase, that have a maximum demand of greater than or equal to 5,000 kVA in the previous year, for all points of service throughout the territory served by the Company from the Alberta Interconnected System. The point of service must be equipped with interval data metering.
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.
- Where an existing customer has multiple sites, the daily Distribution Access Charge may, at EDTI's discretion, be divided equally or in proportion to costs among those sites.

Price

- Charges for service in any one billing day shall be the sum of the daily Distribution Access Charge determined for each individual point of service:

Customer ID (a Customer may have several sites)	Daily Distribution Access Charge Values (refer to the values associated with the cell references in the attached Table 1)
CS20	DAS-CS20 \$812.29
CS21	DAS-CS21 \$893.43
CS22	DAS-CS22 \$237.77
CS23	DAS-CS23 \$305.79
CS24	DAS-CS24 \$535.35
CS25	DAS-CS25 \$320.73
CS26	DAS-CS26 \$420.75
CS27	DAS-CS27 \$437.70
CS28	DAS-CS28 \$666.89
CS29	DAS-CS29 \$531.81

Price (Continued)

CS30	DAS-CS30 \$349.11
CS31	DAS-CS31 \$563.73
CS32	DAS-CS32 \$436.47
CS33	DAS-CS33 \$249.85
CS34	DAS-CS34 \$1901.24
CS35	DAS-CS35 \$2052.46
CS37	DAS-CS37 \$332.56
CS38	DAS-CS38 \$222.98
CS39	DAS-CS39 \$401.50
CS40	DAS-CS40 \$454.13
CS42	DAS-CS42 \$695.87
CS43	DAS-CS43 \$445.14
CS44	DAS-CS44 \$367.49
CS46	DAS-CS46 \$686.13
CS48	DAS-CS48 \$158.48
CS49	DAS-CS49 \$450.09

Application

- 1) **Power Factor Correction** - where a Customer’s power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Direct Transmission-Connected
(2024 INTERIM RATE)**

Price Schedule DAS-DC

Effective: January 1, 2024

- For Distribution Access Service, single or three-phase, for all points of service throughout the territory served by EDTI from the Alberta Interconnected Electric System that are directly connected to the transmission system.
- The point of service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the customer charges, determined for each individual point of service:

	Customer Charge (per Day)
Distribution	DAS-DC1* \$9.19017

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See note
- Special Facilities Charge (Rider E)
- Temporary Adjustment (Rider DG)
- Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

GENERATOR_INTERCONNECTION
Distribution-Connected
(2024 INTERIM RATE)

Price Schedule DAS-DGEN

Effective: January 1, 2024

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the distribution system, which may be used to supply load at the same site.
- For interconnection of the generator to the distribution system.
- The point of service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.
- The Distribution Access Charges from the applicable rate schedule are applied to energy consumption as per customer meter. In addition to the regular Distribution Access Charges, where EDTI provides primary metering and data transfer equipment, the additional charge is:

Price

- Charges for service in any one billing day shall be the sum of the customer charge and other charges defined below:

	Customer Charge (per Day)
Distribution	DAS-DGEN1* \$2.92257

**GENERATOR INTERCONNECTION
Distribution-Connected
(2024 INTERIM RATE)**

Price Schedule DAS-DGEN (Continued)

Effective: January 1, 2024

Price (Continued)

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for Distribution Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for Distribution Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's rate of return and depreciation in effect at the commencement of the contract term.
- The generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for Distribution Service Connections.

Application

- 1) Price Adjustments** - the following price adjustments (riders) may apply:
- Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**STREET LIGHTING SERVICE
(2024 INTERIM RATE)**

Price Schedule DAS-SL

Effective: January 1, 2024

- For services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-SL1* \$256.88617	DAS-SL2* \$0.43287

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF) – See note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Traffic Control
(2024 INTERIM RATE)**

Price Schedule DAS-TL

Effective: January 1, 2024

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-TL1* \$13.78073	DAS-TL2* \$0.54847

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF) – See note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Security Lighting Service
(2024 INTERIM RATE)**

Price Schedule DAS-SEL

Effective: January 1, 2024

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges, determined for each individual point of service.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-SEL1* \$0.22871	DAS-SEL2* \$2.73117

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF) – See note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Lane Lighting Service
(2024 INTERIM RATE)**

Price Schedule DAS-LL

Effective: January 1, 2024

- For services owned by the City of Edmonton for Lane Lights

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-LL1* \$9.95760	DAS-LL2* \$0.31373

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF) - See note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

**Unmetered Option
(2024 INTERIM RATE)**

Unmetered Option

Effective: January 1, 2024

- For Distribution Access Service for all points of service where energy consumption is small and can be easily predicted. The estimated consumption will be based on equipment nameplate rating and operational patterns.

Price

- These services will be supplied under the price schedule DAS-SC. EDTI reserves the right to audit and re-estimate energy consumption. The customer may provide an acceptable meter socket and request metered service.
- Deemed energy consumption for common unmetered services are as follows: (note that this list of services and estimated daily consumptions are subject to updates)

Device	Estimated daily consumption kWh
Cable Television Signal Booster	10.0
Phone Booth 1 Lamp	2.5
Phone Booth 2 Lamp	5.0
Phone Booth 1 Lamp, 1 Signal	5.3
Phone Booth 2 Lamp, 1 Signal	8.8
Bus Shelter illuminated advertising	6.8
Airport “Caulder high line lights”	1.3
Airport Perimeter lights	25.5
City – China Gate	38.8
City – Drainage Flow Monitors (per location)	5.0
Rail Road Hazard Lights	2.7
CFB	650.0
Traffic Control Lights	See Traffic Control Detail Sheet
Controlled Street, Lane and Security Lights	See Lighting Detail Sheet

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

- Refer to the values associated with the cell references in the attached Table 1.

SPECIAL FACILITIES CHARGE

Rider E

Effective: January 1, 2024

- Applicable to facilities constructed by the Company on customer owned or leased property, as requested by the customer.

Price

- The facilities charge will be set out in a contract, negotiated between the customer and the Company, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include return, depreciation, and operations and maintenance costs.

Application

- Facility charges will normally be billed monthly. Monthly charges are subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate contract will be established for each customer making use of the facilities.
- Facilities constructed under Rider E are owned and maintained by the Company.

TEMPORARY ADJUSTMENT

Rider DG

Effective: January 1, 2024

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption.
- The Company's applicable charges under the following price schedules will be adjusted by the amounts noted below:

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-R	N/A	N/A	N/A	N/A	N/A
DAS-SC	N/A	N/A	N/A	N/A	N/A
DAS-MC	N/A	N/A	N/A	N/A	N/A
DAS-TOU	N/A	N/A	N/A	N/A	N/A
DAS-TOUP	N/A	N/A	N/A	N/A	N/A
DAS-CS	N/A	N/A	N/A	N/A	N/A
DAS-CST	N/A	N/A	N/A	N/A	N/A
DAS-DC	N/A	N/A	N/A	N/A	N/A
DAS-DGEN	N/A	N/A	N/A	N/A	N/A
DAS-SL	N/A	N/A	N/A	N/A	N/A
DAS-TL	N/A	N/A	N/A	N/A	N/A
DAS-LL	N/A	N/A	N/A	N/A	N/A
DAS-SEL	N/A	N/A	N/A	N/A	N/A

Note: Rider DG does not apply to Rider LAF and Rider DJ.

TEMPORARY ADJUSTMENT

Rider DG

Effective: January 1, 2024

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-CS20	N/A	N/A	N/A	N/A	N/A
DAS-CS21	N/A	N/A	N/A	N/A	N/A
DAS-CS22	N/A	N/A	N/A	N/A	N/A
DAS-CS23	N/A	N/A	N/A	N/A	N/A
DAS-CS24	N/A	N/A	N/A	N/A	N/A
DAS-CS25	N/A	N/A	N/A	N/A	N/A
DAS-CS26	N/A	N/A	N/A	N/A	N/A
DAS-CS27	N/A	N/A	N/A	N/A	N/A
DAS-CS28	N/A	N/A	N/A	N/A	N/A
DAS-CS29	N/A	N/A	N/A	N/A	N/A
DAS-CS30	N/A	N/A	N/A	N/A	N/A
DAS-CS31	N/A	N/A	N/A	N/A	N/A
DAS-CS32	N/A	N/A	N/A	N/A	N/A
DAS-CS33	N/A	N/A	N/A	N/A	N/A
DAS-CS35	N/A	N/A	N/A	N/A	N/A
DAS-CS37	N/A	N/A	N/A	N/A	N/A
DAS-CS38	N/A	N/A	N/A	N/A	N/A
DAS-CS39	N/A	N/A	N/A	N/A	N/A
DAS-CS40	N/A	N/A	N/A	N/A	N/A
DAS-CS41	N/A	N/A	N/A	N/A	N/A
DAS-CS42	N/A	N/A	N/A	N/A	N/A
DAS-CS43	N/A	N/A	N/A	N/A	N/A
DAS-CS44	N/A	N/A	N/A	N/A	N/A
DAS-CS45	N/A	N/A	N/A	N/A	N/A
DAS-CS46	N/A	N/A	N/A	N/A	N/A
DAS-CS49	N/A	N/A	N/A	N/A	N/A

INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: January 1, 2024

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider DJ rates are available on EPCOR’s website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-R	N/A	N/A	N/A	N/A	N/A
DAS-SC	N/A	N/A	N/A	N/A	N/A
DAS-MC	N/A	N/A	N/A	N/A	N/A
DAS-TOU	N/A	N/A	N/A	N/A	N/A
DAS-TOUP	N/A	N/A	N/A	N/A	N/A
DAS-CS*	N/A	N/A	N/A	N/A	N/A
DAS-CST	N/A	N/A	N/A	N/A	N/A
DAS-DC	N/A	N/A	N/A	N/A	N/A
DAS-DGEN	N/A	N/A	N/A	N/A	N/A
DAS-SL	N/A	N/A	N/A	N/A	N/A
DAS-TL	N/A	N/A	N/A	N/A	N/A
DAS-LL	N/A	N/A	N/A	N/A	N/A
DAS-SEL	N/A	N/A	N/A	N/A	N/A

* See schedule below for Rider DJ charges for CS sites

INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: January 1, 2024

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-CS20	N/A	N/A	N/A	N/A	N/A
DAS-CS21	N/A	N/A	N/A	N/A	N/A
DAS-CS22	N/A	N/A	N/A	N/A	N/A
DAS-CS23	N/A	N/A	N/A	N/A	N/A
DAS-CS24	N/A	N/A	N/A	N/A	N/A
DAS-CS25	N/A	N/A	N/A	N/A	N/A
DAS-CS26	N/A	N/A	N/A	N/A	N/A
DAS-CS27	N/A	N/A	N/A	N/A	N/A
DAS-CS28	N/A	N/A	N/A	N/A	N/A
DAS-CS29	N/A	N/A	N/A	N/A	N/A
DAS-CS30	N/A	N/A	N/A	N/A	N/A
DAS-CS31	N/A	N/A	N/A	N/A	N/A
DAS-CS32	N/A	N/A	N/A	N/A	N/A
DAS-CS33	N/A	N/A	N/A	N/A	N/A
DAS-CS35	N/A	N/A	N/A	N/A	N/A
DAS-CS37	N/A	N/A	N/A	N/A	N/A
DAS-CS38	N/A	N/A	N/A	N/A	N/A
DAS-CS39	N/A	N/A	N/A	N/A	N/A
DAS-CS40	N/A	N/A	N/A	N/A	N/A
DAS-CS41	N/A	N/A	N/A	N/A	N/A
DAS-CS42	N/A	N/A	N/A	N/A	N/A
DAS-CS43	N/A	N/A	N/A	N/A	N/A
DAS-CS44	N/A	N/A	N/A	N/A	N/A
DAS-CS45	N/A	N/A	N/A	N/A	N/A
DAS-CS46	N/A	N/A	N/A	N/A	N/A
DAS-CS49	N/A	N/A	N/A	N/A	N/A

**Table 1: EDTI's 2024 Distribution Tariff Schedules
(2024 INTERIM RATE)**

Rate Class	New Cell Reference	Interim Rate	Description
Residential	DAS-R1	0.71612	per site per day
Residential	DAS-R2	0.01752	/kWh of Energy at the Meter
< 50kVA	DAS-SC1	0.64071	per site per day
< 50kVA	DAS-SC2	0.03349	/kWh of Energy at the Meter
50 to 149 kVA	DAS-MC1	1.97790	per site per day
50 to 149 kVA	DAS-MC2	0.27530	per kVA per Day
50 to 149 kVA	DAS-MC3	0.00000	/kWh of Energy at the Meter
150 to 4999 kW	DAS-TOU1	44.40632	per site per day
150 to 4999 kW	DAS-TOU2	0.23375	per kW per Day
150 to 4999 kW	DAS-TOU3	0.00000	/kWh of On-Peak Energy at the Meter
150 to 4999 kW	DAS-TOU4	0.00000	/kWh of Off-Peak Energy at the Meter
Direct Connects to T.A.	DAS-DC1	9.19017	per site per day
150 to 4999 kW - Primary	DAS-TOUP1	72.70560	per site per day
150 to 4999 kW - Primary	DAS-TOUP2	0.14897	per kW per Day
150 to 4999 kW - Primary	DAS-TOUP3	0.00000	/kWh of On-Peak Energy at the Meter
150 to 4999 kW - Primary	DAS-TOUP4	0.00000	/kWh of Off-Peak Energy at the Meter
> 5000 kW - Primary	DAS-CS20	812.29	Daily Distribution Access Charge - CS20
> 5000 kW - Primary	DAS-CS21	893.43	Daily Distribution Access Charge - CS21
> 5000 kW - Primary	DAS-CS22	237.77	Daily Distribution Access Charge - CS22
> 5000 kW - Primary	DAS-CS23	305.79	Daily Distribution Access Charge - CS23
> 5000 kW - Primary	DAS-CS24	535.35	Daily Distribution Access Charge - CS24
> 5000 kW - Primary	DAS-CS25	320.73	Daily Distribution Access Charge - CS25
> 5000 kW - Primary	DAS-CS26	420.75	Daily Distribution Access Charge - CS26
> 5000 kW - Primary	DAS-CS27	437.70	Daily Distribution Access Charge - CS27
> 5000 kW - Primary	DAS-CS28	666.89	Daily Distribution Access Charge - CS28
> 5000 kW - Primary	DAS-CS29	531.81	Daily Distribution Access Charge - CS29
> 5000 kW - Primary	DAS-CS30	349.11	Daily Distribution Access Charge - CS30
> 5000 kW - Primary	DAS-CS31	563.73	Daily Distribution Access Charge - CS31
> 5000 kW - Primary	DAS-CS32	436.47	Daily Distribution Access Charge - CS32
> 5000 kW - Primary	DAS-CS33	249.85	Daily Distribution Access Charge - CS33
> 5000 kW - Primary	DAS-CS34	1901.24	Daily Distribution Access Charge - CS34
> 5000 kW - Primary	DAS-CS35	2052.46	Daily Distribution Access Charge - CS35
> 5000 kW - Primary	DAS-CS37	332.56	Daily Distribution Access Charge - CS37
> 5000 kW - Primary	DAS-CS38	222.98	Daily Distribution Access Charge - CS38
> 5000 kW - Primary	DAS-CS39	401.50	Daily Distribution Access Charge - CS39
> 5000 kW - Primary	DAS-CS40	454.13	Daily Distribution Access Charge - CS40
> 5000 kW - Primary	DAS-CS42	695.87	Daily Distribution Access Charge - CS42
> 5000 kW - Primary	DAS-CS43	445.14	Daily Distribution Access Charge - CS43
> 5000 kW - Primary	DAS-CS44	367.49	Daily Distribution Access Charge - CS44

2024 Annual Performance-Based Regulation Rate Adjustment

Rate Class	New Cell Reference	Interim Rate	Description
> 5000 kW - Primary	DAS-CS46	686.13	Daily Distribution Access Charge - CS46
> 5000 kW - Primary	DAS-CS48	158.48	Daily Distribution Access Charge - CS48
> 5000 kW - Primary	DAS-CS49	450.09	Daily Distribution Access Charge - CS49
Street Lights	DAS-SL1	256.88617	per site per day
Street Lights	DAS-SL2	0.43287	per kW per Day
Traffic Lights	DAS-TL1	13.78073	per site per day
Traffic Lights	DAS-TL2	0.54847	per kW per Day
Lane Lights	DAS-LL1	9.95760	per site per day
Lane Lights	DAS-LL2	0.31373	per kW per Day
Security Lights	DAS-SEL1	0.22871	per site per day
Security Lights	DAS-SEL2	2.73117	per kW per Day
Distribution Connected Generator	DAS-DGEN1	2.92257	per site per day

**Table 2: Values Referenced in Schedule of Miscellaneous Services
(2024 INTERIM RATE)**

Cell Reference	Value	Description	Services
MMS-A1	\$13.28 per site	Off-Cycle Meter Reads	Metering Services
MMS-A2	\$16.14 per site	Non-Standard Meter Reading Fee	Metering Services
MMS-A3	\$84.80 per site	Non-Standard Meter Installation Fee	Metering Services
MSS-B1	\$112.37 per hour	Retailer Request Settlement Service	Settlement Services
MSS-D1	\$112.37 per report	Settlement Diagnostic Report Not Required by Alberta Settlement System Code	Settlement Services
MDTS-A1	\$112.37 per hour	Retailer Request Service	Distribution and Transmission Tariff Services
MDOS-2-1	\$202.26 plus the construction cost to supply the service	Temporary Set Up of Power Service	Distribution Operation Services
MDOS-3-1	No Charge	De-Energize Service (including the sealing of a meter or disconnecting a service at the pole)	Distribution Operation Services
MDOS-4-1	No Charge	Install/Remove Current Limiter	Distribution Operation Services
MDOS-5-1	No Charge	Remove Meter and Service	Distribution Operation Services
MDOS-7-1	At Customer's Cost	Perform Meter Check/Testing and Meter Proves Functioning	Distribution Operation Services
MDOS-7-2	No Charge	Perform Meter Check/Testing and Meter Proves Unfunctioning	Distribution Operation Services
MDOS-8-1	At Customer's Cost	Upgrade Security Light Equipment	Distribution Operation Services
MDOS-9-1	\$53.21	Manual Connection Fee	Distribution Operation Services
MDOS-9-2	\$11.33	Remote Connection Fee	Distribution Operations Services
MDOS-9-3	\$92.15	No Access Fee	Distribution Operations Services
MDOS-10-1	\$160.68	URD Site Construction Overload Outage Response Fee	Distribution Operation Services
MDOS-EB1	\$112.37 per hour plus actual cost incurred	Meter Tampering	Distribution Operation Services
MFS-E1	\$22.46	Returned Cheque Fee	Financial Services